



**MONTEREY COUNTY RESOURCE MANAGEMENT AGENCY  
PLANNING DEPARTMENT  
SCOPE OF WORK STATEMENT**



**OIL AND GAS SUPPLEMENT**

The purpose of this supplement is to ensure that sufficient information is provided at the Application Request stage and with a formal Development Application submittal to determine the appropriate permitting path through the County of Monterey and to begin the evaluation of project impacts. Once an application is made, the County reserves the right to request additional information as provided under the Permit Streamlining Act (PSA) and the California Environmental Quality Act (CEQA).

Items to supplement the Application Request	Items to supplement the Development Application	<b>Prepare appropriate written descriptions, drawn plans and illustrations to address the following information requirements:</b>
✓	✓	a. A copy of the existing Use Permit and location map for the extent of permit boundaries (if applicable).
✓	✓	b. Name and address of all parties of interest (private and public); include underlying landowners. Give the names and registrations and contact information for all contractors and subcontractors.
✓	✓	c. A description of the use, size, height, and location of all proposed wells, drilling pads, production equipment, pipelines, processing equipment, ancillary structures, containment structures above and in-ground, and limits of work areas for all phases of the project.
✓	✓	d. A <u>description of the road system</u> and/or road improvements that will be necessary including ingress, egress, road width and surface treatments.
	✓	e. A description of the expected number of truck trips required to implement the proposed project (Peak and Daily Average Trip). Please include trips for: 1) Site Preparation; 2) Drilling; 3) Production; 4) Processing; and 5) Maintenance.
	✓	f. Provide a top to bottom geological cross section of the formations of the drilling exploration site. This cross section shall be prepared and stamped by a registered petroleum geologist.
	✓	g. A <u>Construction Management Plan</u> . Indicate the distance to the nearest residences and sensitive receptors. Also, describe the measures proposed to prohibit public access to the site during drilling and all operational activities.
	✓	h. A <u>schedule for all phases of the project</u> , including an estimate of how long the drilling rig will be located on-site (including assembly, disassembly and removal) and how long the drilling program will take. Describe any subsequent phases envisioned upon completion of the project.
	✓	i. <u>Identify the water source(s)</u> and volumes to be used in all processes, including dust control, and any injection down-hole. Identify the ownership of the source or commercial provider and the method of delivery and distribution.
	✓	j. A <u>description of the disposition of oil</u> , natural gas, natural gas liquids, and produced water extracted from the well(s), including mode and route of transportation.
	✓	k. List any <u>hazardous materials</u> proposed to be stored/discharged/produced on the property and list and quantify all chemicals to be used and how and where they would be stored onsite. Describe the proposed use and method of storage and disposal. Clarify if diesel or radiological trace elements are to be used.
	✓	l. Provide an <u>emergency spill contingency plan</u> that would address unforeseen discharges of oil, produced waters, chemical suites or other materials.
	✓	m. A <u>description of any secondary or enhanced recovery method</u> (anything that enhances natural flow of production) proposed as part of this project. Identify what means you are employing (for example, fracking); all fluids to be used as part of the secondary and enhanced recovery method; the source of the water.
	<input type="checkbox"/>	n. A <u>representative gas analysis</u> that includes the various components expected to be recovered (usually methane, CO2, and hydrogen sulfide in percent or ppm), and the maximum pressures at the well head and pipeline.
	<input type="checkbox"/>	o. A <u>list of equipment</u> for exploration and production (tanks, pipelines, number of wells and well cellars, loading racks, combustion equipment) and indicate the equipment's operational characteristics, (size/capacity, horsepower rating etc): 1. Describe how the drilling rigs will be powered (i.e., via electricity or via internal combustion engine) and whether the rigs will be registered with the California Air Resources Board's Portable Equipment Registration Program. 2. Provide calculations for criterion pollutants and Greenhouse Gas (GHG) emissions.
	<input type="checkbox"/>	p. _____ _____ _____

End